CP-5 & 6 Outages 660MW SC units

Summary:

- 1) Full outage support
- 2) Pressure parts inspection
- 3) Firing System inspections
- 4) Pulverizer system inspection
- 5) Airpreheater Inspections
- 6) Controls checks
- 7) Combustion adjusting
- 8) Performance testing
- 9) Spare Parts supply

Note: continue to support each outage









Hong Kong Electric Lamma Unit#2 Oil Conversion

Unit#2 Hong Kong Electric Lamma Island 27Feburary2010 First Re-Firing with Alstom's Fuel Oil Conversion



NOTE: TRELIMINARY DESIGN

Note: All with in TFCN, design, installation, commissioning and testing

Burner Upgrade and material supply

Received order to replace MHI's original design nozzles with Alstom's nozzles.

Note: Design and supplied 100% TFCN



-1



The nozzle was position in the coal compartment as normal installation, position as shown in 0 degree horizontal Mill-C Weak & Conc. Mill-C Weak & Conc. Corner #6 Corner #6 30April2009 2Mar2010 6 Months in operation 18 months in operation

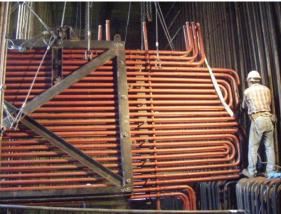
Tilt check to ensure bulbous back keep the proper clearance while tilting full up and down position.

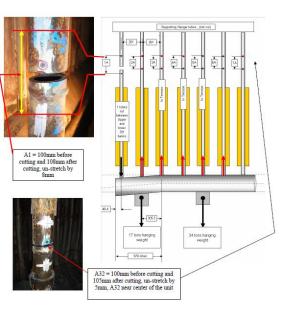
Hong Kong Electric Lamma Unit 5 Superheater Replacement

- 1) Developed removal and installation procedure
- 2) Supervised the installation and removal

Note: Design 100% TFCN



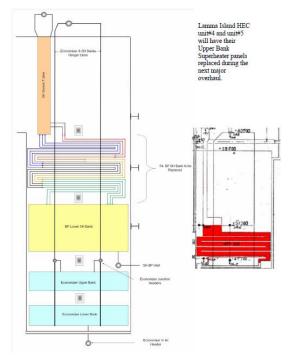




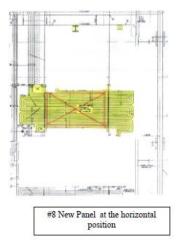
Hong Kong Electric Lamma Unit#5 Back Pass Superheater Replacement

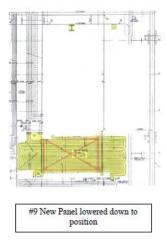
- 1) Developed removal and installation procedure
- 2) Supervised the installation and removal

Note: Design 100% TFCN









Hong Kong Electric Lamma Unit#5 Pulverizer Upgrades XRP-903

- 1) Material Supplied in conjunction with Milling Group
- 2) Site installation
- 3) Commissioning
- 4) Testing





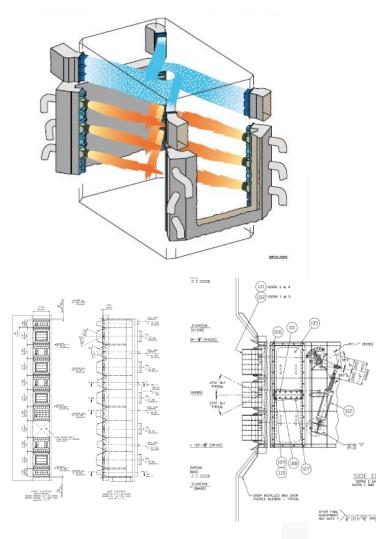




Hong Kong Electric Lamma Unit#4 Low Nox Retrofit

- 1) Material supply
- 2) Site installation supervision
- 3) Site commissioning
- 4) Combustion tuning
- 5) Performance testing





Hong Kong Electric Lamma Unit#5 Low Nox Retrofit

- 1) Material supplied with retrofit group
- 2) Site installation supervision
- 3) Site commissioning
- 4) Combustion tuning
- 5) Performance testing



L5 Low NOx System Summary of Acceptance Test Results (Preliminary)

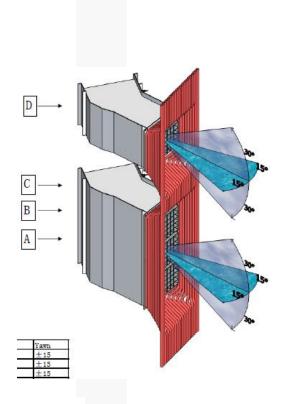
The final test results are pending coal analysis.

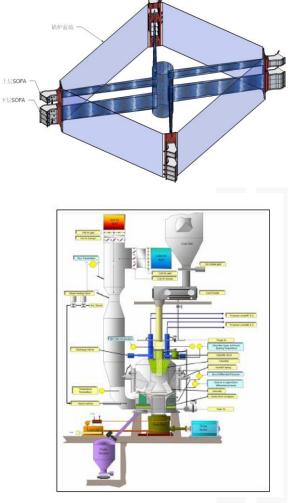


Loading		110 MW	122 MW	158 MW	245 MW	350 MW
Loading		Min. Load				
		Min. Load	(35%	(45%	(70%	(100%
			BMCR)	BMCR)	BMCR)	BMCR)
Test Date		11 Mar 09	17 Mar 09	17 Mar 09	19 Mar 09	18 Mar 09
Test Period		22:25 -	14:00 -	10:05 -	20:20 -	11:15 -
		23:25	15:00	12:05	21:30	15:15
NOx Emission (at 12	% CO ₂),					
Guarantee (after	ppm	275				
correction for		(for	200	200	200	200
coal/ash properties)		reference)				
As-tested	ppm					
 Old Sensor (MHI / 		187.2	182.5	158.6	192.3	197.5
Shimadzu)						
 New Sensor 		169.8	162.4	141.3	173.1	174.5
(Siemens /						
Ultramat)						
Unburnt Carbon in A	\sh, %					
Guarantee (after	%					
correction for			5%	5%	5%	5%
coal/ash properties)						
As-tested	%	0.53%	0.83%	1.06%	0.97%	1.07%
Carbon Monoxide Er	mission (at 12% CO2)	, ppm			
Guarantee	ppm		150	150	150	150
As-tested	ppm	5.8	6.3	6.2	7.9	17.9
Boiler Efficiency bur	ming Sar	ig Sang Coa	l at BMCR, 9	6		
Guarantee	%					87.78%
As-tested	%					88.93%
Superheater Outlet S	Steam Te	mperature a	t BMCR, °C			
Guarantee	°C					569±5
As-tested (adjusted	°C					564.3
for calibration)	· ·					004.3
Reheater Outlet Stea		erature at B	MCR, °C			
Guarantee	°C					541±5
As-tested (adjusted	°C					539.5
for calibration)	<u> </u>					038.0

Detail Proposal work for Mills and Low Nox Retrofits

- 1) Low Nox proposals and Pricing
- 2) Pulverizer proposal and Pricing
- 3) Preliminary design developed
- 4) Illustrations developed



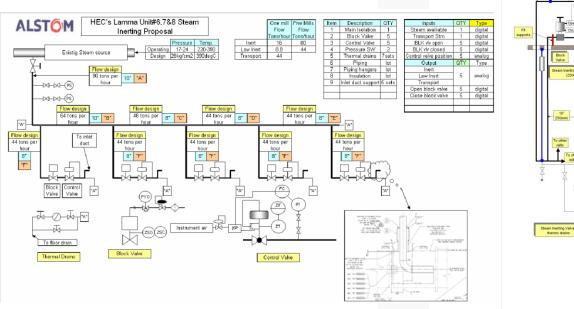


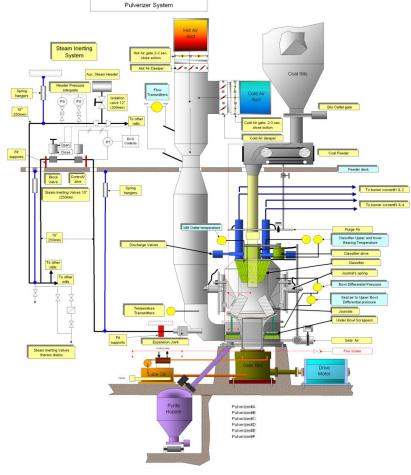


Hong Kong Electric Lamma Unit# 6 & 7 Pulverizer Steam Inerting

Summary:

- 1) Schedule to be installed in next outage at Lamma Station
- 2) Design and supplied by TSCN





China CP-5 Outage Service and Parts supplied

Coal Nozzles, Classifiers, Extension rings, Vanewheels, Grinding Rolls, Pressure parts, service etc.supplied to CP-5 April-May 2010

ALSTOM	Alstom Power Corporation	Developed by: Annie Yang	
Document	Installation	Date: 4May2010	
Classification	instanation	Rev#0	
Subject	Cp-5 Alstom TSCN nozzles	Pages total = 1	

CP-5 Coal nozzles replacements, 16 sets delivered directly to the unit for installation







Grinding Rolls



TFCN supplied Vanewheel





Nice Packing of TFCN parts



























TSCN parts being installed





Our team starting the work on CP-5 Outage Operational



Check the tube thickness



Presentation title - 22/11/2022 - P 11





TFCN supplied Extension rings

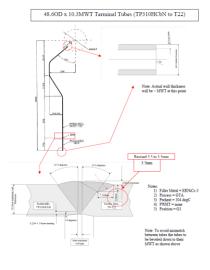


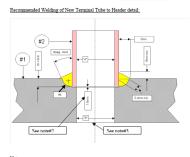
TFCN supplied Grinding rolls

Pressure Parts to Alstom's and MHI's Unit

Pressure parts supping to Alstom's and MHI's unit in China and Hong

Kong





·,

Re-use the existing socket profile.
 Keep 1.6mm gap between tube and socket bottom to allow the weld to shrink

Note: if the 1.6mm required gap is 0mm then additional stresses to be placed on the welds when the shrinks during cooling, this extra stress can cause the weld to fail.

- 3) "B" > "A", hole through header to be greater than Tube ID
- 4) Preheat to 204degC
- 5) Weld with E9018-B3L electrode
- 6) PWHT 704-760degC for 30-minute minimum

In addition to other products, Alstom is also capable of supplying boiler pressure parts with high quality for our customers, such as panels (waterwall, RH, SH etc.), all loose tube materials (RH tube bends, SH bube to satisfy all your requirements on boiler pressure parts. 除了其它产品以外,阿尔斯通还可为客户提供各种优质的锅炉压力能停,如: 水冷壁、过热、再热管那等,以及所有零星管制 (再热管弯头、省煤 器弯头等…)。 河尔斯通热喝尽所能通客户各种需求。



Fin panels 鳍片管屏

Final SH bends 末过弯头





Eco. Bend 省煤器弯头

Positioning Tube Bends 定位管弯头



SBW Zhuhai Station Pulverizing and Combustion testing







		POTESCE
	100	E
		AL
-	-	

Alstom Thermal Service China	Developed by Area Tang	
Remine West	Date: 13June2010	
Service mark	Revito	
Zhuhai Power Station testing and adjustments	Pages total = 9	
	Service Work	

Zhuhai Station 2 x 660MW Supercritical uni



Status: On Going, in progres

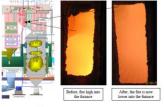


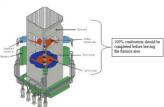
Presentation title - 22/11/2022 - P 13





The above allow the combustion to remain more in the furnace area







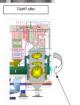




Bottom ash and Fly ash:

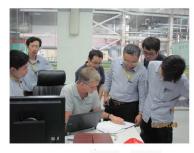


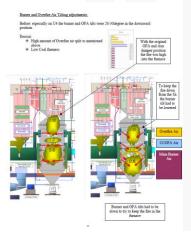




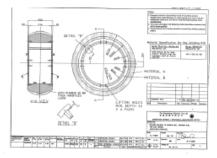
The bottom ash became lighter beca of more air to the main burner zone from closing down the OFA damper







HEC Grinding Rolls refurbishment





Sample 91 – 1058g (25% seen) Sample 92 – 745g (18% seen) Sample 93 – 1318g (31% seen) Budget = 1428g each 33% seen

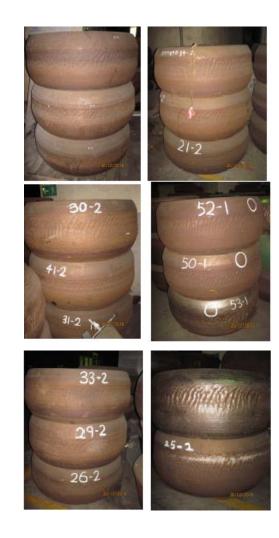


Presentation title - 22/11/2022 - P 14





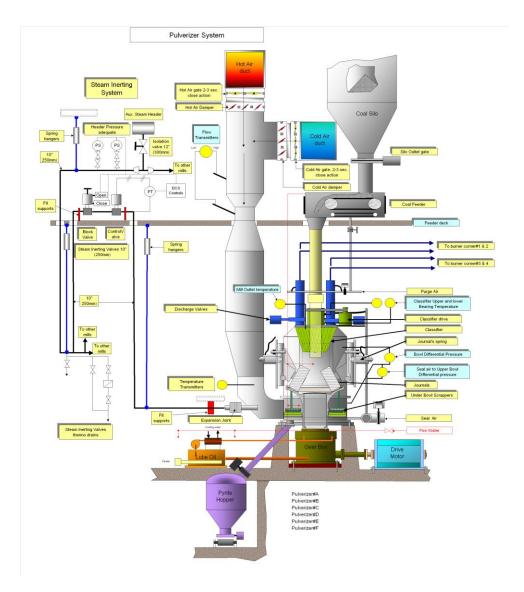
 $\label{eq:2.1} \begin{array}{l} (z_{0}-z_{1})(2000) & (z_{0}-z_{2})(2000) \\ (z_{0}+z_{1})(2000) & (z_{0}-z_{1})(2000) & (z_{0}+z_{1})(2000) \\ (z_{0}+z_{1})(2000) & (z_{0}+z_{1})(2000) & (z_{0}+z_{1})(2000) \\ (z_{0}+z_{1})($



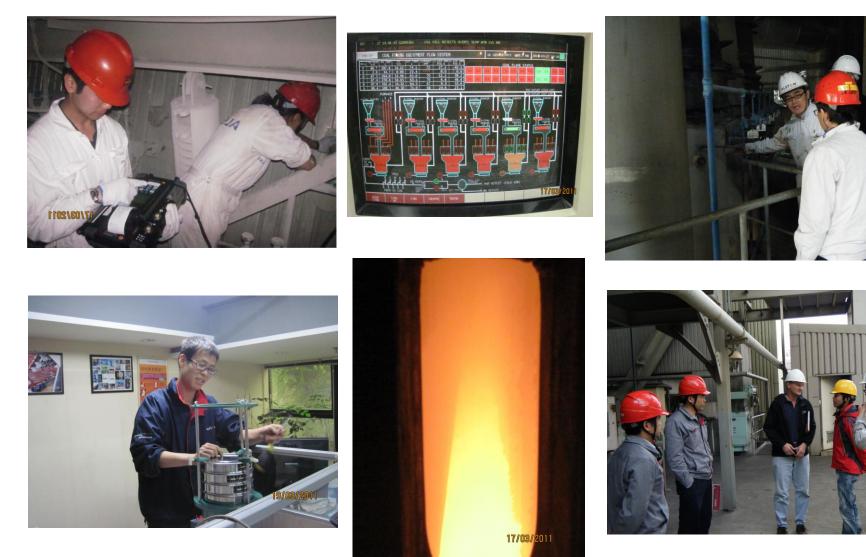
Use CMM Measure Extention Ring & Seal Ring at Zhuhai Power plant 22Feb2011



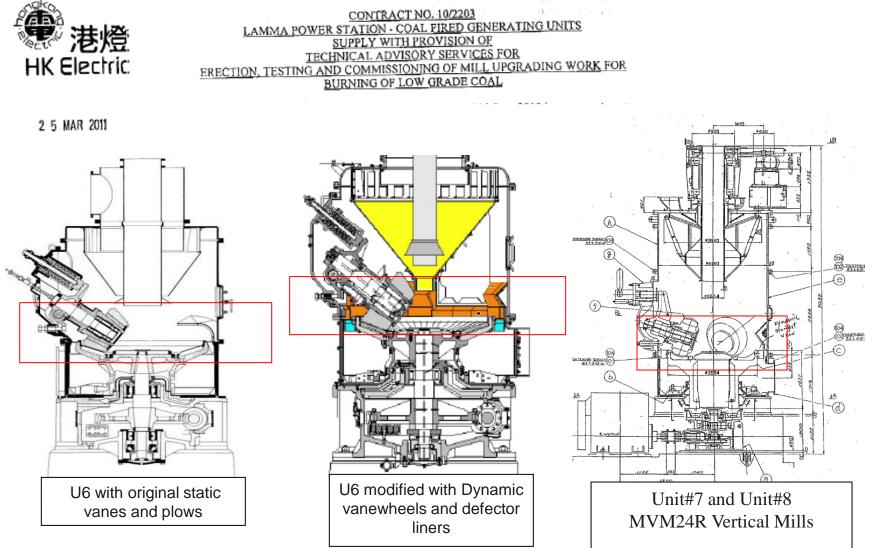




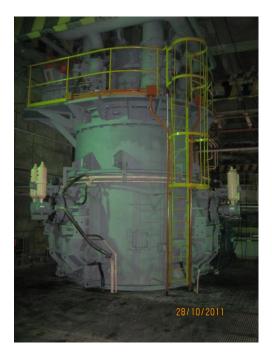
MHI Units #1 & 2, Performance Survey

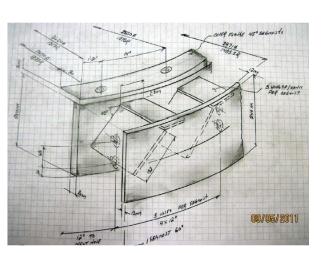


Pulverizer Upgrade



Lamma Unit#7 E mill first testing after Alstom Upgrade, "Coal Spillage undetectable"







		Test time	Total coal flow kg per		Total spillage per		
Mill	Coal flow T/hr	minutes	test time	Total spillage Kg	hour kg	Total spillage%	comments
				weight the coal			Guarantee
7E	38	30	19,000	0.01595	0.0319	0.000001	<0.03
7E	32	30	16,000	0.03024	0.06048	0.000002	<0.03
7E	21	30	10,500	0.06532	0.13064	0.000006	<0.03
7E	18	30	9,000	0.1672	0.3344	0.000019	<0.03